

Utilisation of hydrogeothermal energy by use of heat pumps in Serbia – current state and perspectives

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Abstract: The development strategy of the energy sector in Serbia anticipates the intensive utilisation of renewable hydrogeothermal energy sources by using energy efficient technologies. The main aim of the paper is to perceive, for the first time, quantities and possibilities of the utilisation of available hydrogeothermal energy accumulated in groundwater with the temperature up to 30 °C in the concept of the substitution of fossil fuels by renewable energy sources in the Republic of Serbia. The available quantities of groundwater have been observed by regions whose borders correspond with hydrogeological characteristics of the terrain and conditions of groundwater formation. The territory of the Republic of Serbia is divided into eastern part, to which there belong estimated quantities of about 7400 l·s⁻¹, namely the available heat power amounts about 200 MW, central and western parts of the territory (to which the capital city Belgrade also belongs) have about 14900 l·s⁻¹, which is adequate to about 400 MW of heat power, and northern part of the territory with available 6600 l·s⁻¹, namely about 180 MW of heat power. If we take into account the territory of the whole Republic, the available resources of subgeothermal energy amount about 28m³·s⁻¹, namely over 770MW of heat power.

Keywords: Hydrogeothermal energy, Subgeothermal energy, Groundwaters, Serbia

1. Introduction

According to development plans in the field of energetics and energy efficiency of the Republic of Serbia, hydrogeothermal resources belong to renewable energy sources whose application and utilisation, namely the verification of reserves is in its initial phase. The potential and reserves are not examined and explorations of this kind of renewable energy have become significant lately. The strategy of energy development in Serbia anticipates the intensive utilisation of renewable hydrogeothermal energy sources, especially low temperature groundwater via the energy efficient technologies by using heat pumps.

The main aim of the paper is to perceive, for the first time, quantities and possibilities of the utilisation of available hydrogeothermal energy accumulated in groundwater with the temperature up to 30 °C (subhydrogeothermal energy) in the concept of the substitution of fossil fuels by renewable energy sources in the Republic of Serbia. In the past three years subhydrogeothermal energy resources have been classified in Serbia for the first time (Milenic et.al. 2010, Vranjes 2008), as well as the valorisation of available resources of subhydrogeothermal groundwaters (Stevanovic et al.2010). Hydrogeothermal resources of low enthalpy (fluid temperature to 100°C) have been classified as the sub(hidro)geothermal energy (fluid temperature to 30°C) and hydrogeothermal energy in the narrow sense (fluid temperature from 30°C to 100°C). Further in the text, for the sake of simplification, the notion: “sub(hidro)geothermal energy” will be used as subgeothermal energy.

On the basis of the mentioned explorations, the definition of subgeothermal energy sources has been deduced: “subgeothermal energy sources are a kind of hydrogeothermal energy of low enthalpy accumulated in groundwaters of the temperature scope to 30 °C, and whose exploitation and utilisation are conditioned by the application of geothermal heat pumps”.

Consequently, groundwaters with the temperature of 30°C are significant subgeothermal resources, especially in alluvial plains and Neogene basins in the Republic of Serbia. On the basis of classifications stated in this way, the scientific-research project initiated in the year

2008 (Stevanovic et al.2010), evaluated the availability of groundwater resources which can be used as sources of subgeothermal energy (SGTE) as a kind of hydrogeothermal energy of low enthalpy. The obtained results point out the enormous potential of groundwater in the concept of utilisation as a renewable energy source. However, a small number of subgeothermal systems worked out so far points out the necessity of wider engagement of both the state and independent experts in the sense of awareness are using of the significance of this kind of renewable energy.

The significance of explorations and the utilisation of subgeothermal energy can be seen in the following: groundwater is “easy” for tapping and the energy resource is inexpensive for development and exploitation, a locally available resource is used via relatively simple technology, the conservation of fossil fuels (oil, natural gas) by the renewable energy source, the increase of self-sufficiency and the sustainability of energy consumption, the increase of environmental quality through the decrease, namely the reduction of the emission of hazardous gases, such as CO₂ (up to 75% in relation to a conventional heating procedure) the improvement of image in public, financial savings due to the reduced purchase of fossil fuels, and the introduction of the principle of “sustainable development”.

2. Applied methodology

Hydrogeological and hydrogeothermal explorations in this field are of a highly multidisciplinary character and imply the engagement of researchers from the field of hydrogeology (geothermal resource provision), mechanical engineering (thermo engineering part, the utilization of SGTE), and architecture (the increase of energy efficiency and the correct utilization of SGTE in building).

Hydrogeological explorations imply the evaluation of resource availability, as to:

1. Quantity defining:

- i) hydrogeological regionalisation of the territory of Serbia
- ii) defining of aquifer types within each hydrogeological region
- iii) carrying out of pumping tests at the existing wells within the particular aquifer type
- iv) yield measurements at springs within the particular aquifer type
- v) collecting and synthesis of results of past explorations in the field of hydrogeology

2. Defining of aquifer hydrodynamic characteristics:

- i) calculation of environmental basic parameters
- ii) workingout of aquifer hydrodynamic model

3. Defining of physic-chemical characteristics:

- iii) determining of ground water temperature regime
- iv) determining of qualitative regime
- v) basic chemical composition of ground water
- vi) water aggressiveness (corrosiveness /inscrutability)

After available quantities of subgeothermal energy had been defined, the data obtained in additional explorations were used in discussions, first of all:

Thermodynamic and energy explorations, i.e. calculation of required energy quantity for the heating building / buildings (building energy consume) and techno-economical analyses, i.e. the economical analysis of the investment cost-efficiency in the utilisation of renewable

energy resources comparative analysis of expenses for various fuels and the period of investment cost-efficiency.

The aim of the work methodology set in this way was, first of all, hydrogeological. The paper did not deal, in details, with the efficiency of the utilisation of heat pumps, the analysis of COP, etc. As regards that the utilisation of heat pumps in Serbia is in its initial state, it is not possible to give any detailed analyses of the mentioned parameters of the heat pump work.

3. Survey of subgeothermal potential in Serbia

The Republic of Serbia is pronouncedly rich in hydrothermal resources (Fig.1a). The waters of Vranjska Banja Spa (96°C), Josanicka Banja Spa (78°C) and some others have the highest temperature. Groundwater with the temperature over 30°C is relatively well utilised. Unlike them, groundwater with temperatures up to 30°C (subgeothermal energy) has not been the subject of explorations from other points of view, except for the needs of water supply. Development of heat pump systems, their growing commercialisation and application in the world, have resulted in increased possibilities of multipurpose utilisation of this water. The availability of subgeothermal groundwater resources is mainly related to depth up to 200m from the surface of the terrain and, on the territory of Serbia it is not evenly spaced. The largest quantities of this kind of energy are related to alluvions of big rivers, especially in towns they run through. Due to the heat island effect, temperatures of groundwater in towns are higher in relation to rural environment, thus the energy potential is higher. On the basis of carried out preliminary explorations of the assessment of groundwater resources with the temperature up to 30°C, the territory of the Republic of Serbia is a highly prospective one, from the point of view of the utilisation of subgeothermal energy. The available quantities of groundwater have been considered by regions, whose boundaries are adequate to hydrogeological characteristics of the terrain and conditions of groundwater formation. Available heat power of low enthalpy hydrogeothermal energy was calculated from the following equation (Eq.1):

$$E = C_p \cdot Q \cdot \Delta T \quad (1)$$

where:

E - available heat power (KW, MW)

C_p - the specific heat of water (constant, $4.2 \text{ KJ} \cdot \text{kg}^{-1} \cdot ^\circ\text{C}^{-1}$)

Q - yield of the wells ($\text{kg} \cdot \text{s}^{-1}$, the same as $\text{l} \cdot \text{s}^{-1}$)

ΔT - temperature reduction which can be realised in the heat pump (°C)

The areas of big towns in Serbia have special potential, which due to the hot island effect have the most favourable subgeothermal characteristics with raised temperatures of groundwater even to 5°C in relation to the remaining territory. The "heat island" effect is a consequence of urbanisation, leading to micro climatic changes expressed as air temperature raising. This temperature increase can reach 5°C, in relation to inurbane suburbs. Being highly urbanised the City of Belgrade (the city core covers an area of over 10 km^2 , with more than 1,500.000 inhabitants) has all predispositions for heat island effect occurrence. The geological characteristics of the Belgrade area conditioned the existence of significant quantities of ground waters where heat effect is induced as temperature anomaly.

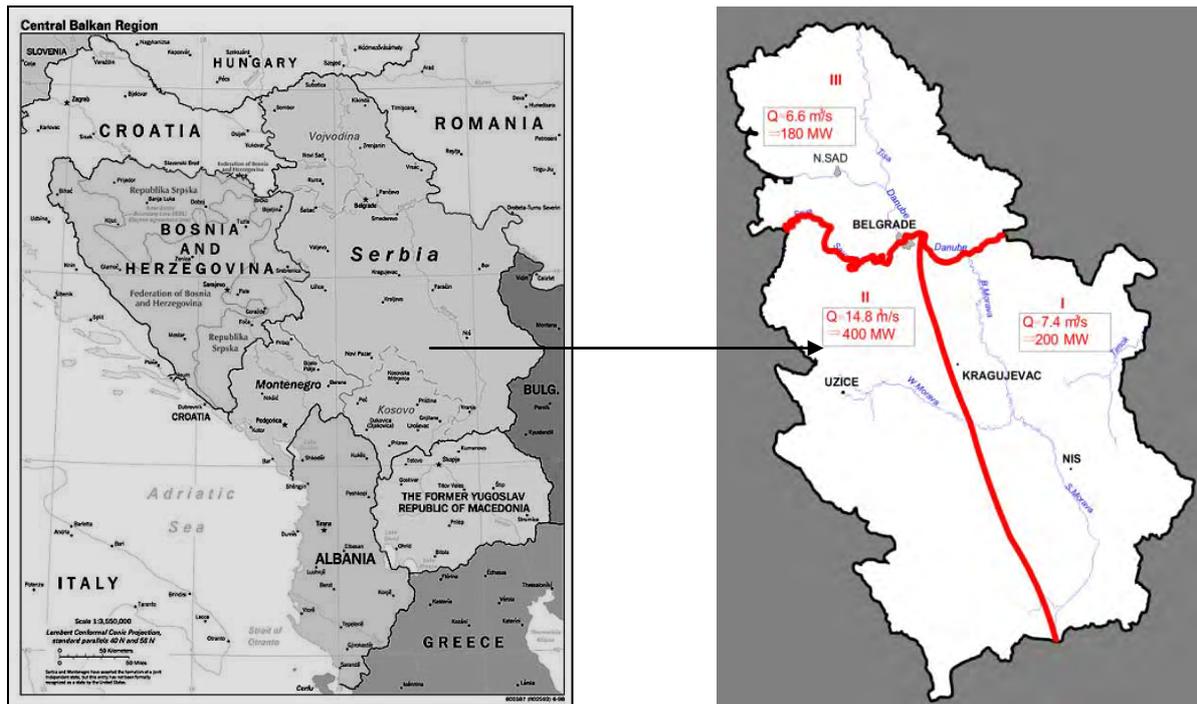


Fig. 1. a) Geographical position of the study area, b) Partition of the investigation area

The available energetic potential of ground water on carried out test exploited wells in New Belgrade goes over 0.5 MW for an individual well. This record was obtained by using minimal well yield of about 1,000- 1,500 m³/daily and minimal temperature of ground water of 13 to 15°C. Hydroisotherms point out clearly that the groundwater temperature in lesser urbanised areas amounts 13-14°C. Moving to central and highly urbanised parts of New Belgrade the groundwater temperature reaches even 20°C (in summer months), i.e. the groundwater temperatures are higher from 3 to 6 °C. Fig 2.

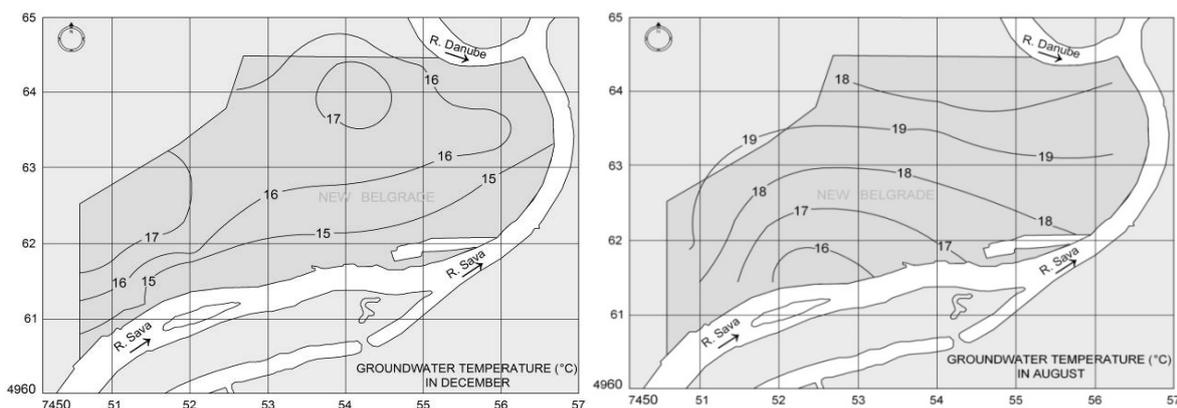


Fig. 2. Hydroisotherm maps of the territory of New Belgrade

The available quantities of groundwater have been observed by regions whose borders correspond with hydrogeological characteristics of the terrain and conditions of groundwater formation. The territory of the Republic of Serbia is divided into eastern part, central and western parts of the territory (Table 1).

Table 1.

	Estimated quantities of groundwaters for all purposes ($l \cdot s^{-1}$)			Total ($l \cdot s^{-1}$)	Total* heat power (MW)	Available quantities for SGTE ($l \cdot s^{-1}$)			Heat power for SGTE (MW)
	Groundwater temperature ($^{\circ}C$)					Groundwater temperature ($^{\circ}C$)			
	10-16	16-22	22-30			10-16	16-22	22-30	
	1	2	3			4	5	6	
Eastern Serbia									
Alluvial deposits	15750	0	0	15750	388	5510	0	0	138
Neogene aquifer	2090	340	200	2630	73	730	155	105	34
Karstic aquifer	5080	130	50	5260	110	725	48	25	23
Fractured aquifer	200	60	50	310	11	71	28	25	5
TOTAL	23120	530	300	23950	582	7036	231	155	200
Central and western Serbia (Including Belgrade)									
Alluvial deposits	29000	0	0	29000	728	10150	0	0	255
Neogene aquifer	4700	350	320	5370	159	1645	150	140	60
Karstic aquifer	7000	380	130	7510	205	2450	150	45	73
Fractured aquifer	250	90	60	400	15	88	45	30	7
TOTAL	40950	820	510	42280	1107	14333	345	215	395
Northern Serbia									
Alluvial deposits	12100	0	0	12100	304	4235	0	0	107
Plioquaternary deposits	5100	200	100	5400	146	1785	100	50	54
Neogene aquifer	800	200	100	1100	38	280	100	50	16
Karstic aquifer	0	0	0	0	0	0	0	0	0
TOTAL	18000	400	200	18600	617	6300	200	100	177
TOTAL TERRITORY	82070	1750	1010	84830	2306	27669	776	470	770

* Groundwater temperature 10-16 $^{\circ}C$, $\Delta T=6^{\circ}C$
 Groundwater temperature 16-22 $^{\circ}C$, $\Delta T=12^{\circ}C$
 Groundwater temperature 22-30 $^{\circ}C$, $\Delta T=18^{\circ}C$

4. Discussion

As can be seen from Table 1, the territory of the Republic of Serbia is divided into eastern part to which there belong estimated available quantities for SGTE of about $7400 \text{ l}\cdot\text{s}^{-1}$, namely the available heat power amounts about 200 MW, central and western parts of the territory (to which the capital Belgrade also belongs) have about $15000 \text{ l}\cdot\text{s}^{-1}$, which is adequate to about 400 MW of heat power, and northern part of the territory with available $6600 \text{ l}\cdot\text{s}^{-1}$, namely about 180 MW of heat power. Taking the whole territory of the Republic into account, the total estimated quantities of groundwaters for all purposes amount about $85 \text{ m}^3\cdot\text{s}^{-1}$, the total heat power is about 2306 MW, the available resources of subgeothermal energy amount about $29 \text{ m}^3\cdot\text{s}^{-1}$, namely over 770MW of heat power (Figure 1b).

If the obtained data are crossed according to types of water bearing structures, it can be seen that intergranular environments in alluvial deposits are far the most abundant. The positions-locations of the biggest towns in Serbia correspond with these environments, thus the possibilities of applications in them are the highest.

If the temperature of groundwater is observed as a parameter, it can be seen that groundwaters with the temperature range of $10\text{-}16^\circ\text{C}$ are most widely distributed. Waters of this temperature in the areas of big towns can be affected by the heat island effect being the most convenient ones for the use of heat pumps.

Utilisation has been mostly related to the territory of the city of Belgrade so far occurring individually, not organized. According to recorded users on the territory of Belgrade, for the needs of climatization of buildings, overall $100 \text{ l}\cdot\text{s}^{-1}$ of groundwater of 12°C to 16°C has been used, while on the territory of whole Serbia the quantities do not exceed $250 \text{ l}\cdot\text{s}^{-1}$ (overall about 100 users).

On the basis of the stated data, the great potential of subgeothermal resources in Serbia is obvious. The current energy crisis and increasing costs of fossil fuels used for heating(it is primarily related to natural gas whose price rises every year) impose the necessity to take seriously into account the utilisation of subgeothermal resources instead of ignoring it.

The significance of such a way of heating/cooling (by utilisation of SGTE) in building has been highly recognized in the EU. At the end of the last century the member states of the EU completed projects of rehabilitation of the existing housing in order to save energy tending to consume energy for heating lower than $80\text{-}100 \text{ kWh}\cdot\text{m}^{-2}$ annually. In Serbia, the state is still significantly different. The existing buildings are one of the highest consumers of energy in the Republic. Almost 50% of the consumed energy in Serbia is used in buildings, among which 65% for building heating. Almost the third of overall energy needs of Serbia is related to heating of residential and office buildings. According to estimation, the annual energy consumption for residential heating in Serbia ranges from 150 to $250 \text{ kWh}\cdot\text{m}^{-2}$ depending on the age and the state of buildings. The structure of energy consumption is exceptionally unfavourable: 26% of flats are connected to heating plants; 30% of households use electrical energy; 20% of them use firewood; 15% coal; <6% gas.

Consequently, for the lowest level of consumption (heating) the most qualitative energy (electrical energy) is mostly consumed. The aim of the applied measures is to achieve the reduction of energy consumption in office buildings and public facilities of $80\text{-}100\text{kWh}\cdot\text{m}^{-2}$ / annually and in individual houses to $70\text{-}90\text{kWh}\cdot\text{m}^{-2}$ / annually, and in flats for collective dwelling to $65\text{-}80 \text{ kWh}\cdot\text{m}^{-2}$ /annually.

Buildings in Serbia are real energy wasters. Over 70% of existing residential buildings were constructed before passing the first serious regulations on thermal protection in the eighties of the last century. Bearing in mind that, annually, only 1% of the existing residential buildings is constructed, it is obvious that the basic resource for applications of energy efficiency measures of any sorts are the existing residential buildings. If only urban area is rehabilitated, i.e. 1.6 million of flats, in the period of the following ten years, that is the work worth 4.5 milliard € or 450 million € annually. Such a wide action would result in the fast creation of conditions for the application of SGTE for due to considerably reduced needs for energy far larger number of facilities could use these resources.

Accordingly, there also goes the comparative analysis of expenses required for the production of 1 MWh of heat energy in relation to the kind of the energy resource, the price of the energy resource, and the manufacturing price in the Republic of Serbia in the season 2010/2011 indicating the highest cost-efficiency of the subgeothermal energy utilisation (Table 2). The analysis has been carried out in relation to the following parameters: natural gas is imported from Russia, the kind of coal is lignite, the approximate price of a pellet is 140 € /t, hydrogeothermal energy is from heat pumps with the approximate COP 1:4, and the price of electrical energy of 0.05 € /KWh.

Table 2. Comparative analysis of expenses required for production of 1MWh of heat energy in relation to kind of energy resource, price of energy resource, and manufacturing price in Republic of Serbia in December 2010

Kind of energy resource	In relation to energy resource price (€)	Manufacturing price (€)
Natural gas	52	72
Mazut	48	68
Coal	32	52
Pellet	38	58
Hydrogeothermal energy (SGTE)	15	35

Nowadays, in Serbia, about 50-55% of overall energy consumption is used in building and about 70% out of that for heating and cooling. By correct investment, with energy savings, energy consumption could be even halved, with invested money refund in the period of five years. The first step is the reduction of loss with final consumers -in flats. The energy rehabilitation of an average flat in Serbia with the surface of 70 m² requires about 3000-4000 €. By such investment from 100 to 150 kWh·m⁻¹ would be saved annually, meaning 400-600 € annually at nowadays' prices. In this way such investment is repayed in the period of four to seven years.

In order to establish economic justifiability of the SGTE system in new buildings it should be compared to conventional heating systems with regard to initial investment, maintenance expenses, system duration, and cost price of heating resources. Experiences indicate that initial investment in subgeothermal systems (capable to deliver 1 KW of thermal power) ranges within the scope of 850 € per kWh for heating, and up to 1000€ per kWh for combined heating and cooling systems. The initial investment prices in conventional systems are generally lower to some extent than in hydrogeothermal ones being about 40% in heating systems, namely 20% in combined cooling and heating systems. It should be stated that in recent years the prices of STGE systems have dropped significantly approaching those of conventional ones. Unlike the initial investment, the maintenance prices are lower in hydrogeothermal systems, about 50% in combined cooling and heating systems. The use of STGE in Serbia is not charged, once obtained licence for groundwater exploitation is renewed

every five years. Taking into account significant raising of prices of all kinds of fossil fuels, the economic cost-efficiency of this kind of heating is obvious.

Besides, we should bear in mind the reduction of CO₂ emission into atmosphere. As Serbia has signed the Kyoto Protocol, via the system of “quota trade” compensation financial means are obtained on behalf of “preserved” thousand tonnes of CO₂ emission into atmosphere. The current Law on Energetics introduces categories of privileged users, namely legal persons using renewable energy resources anticipating a set of benefits and facilities for them (tax free import of heat pumps, etc.).

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